

To the attention of:

**Permanent Secretariat of EITI Committee,  
SNI Building, 9th floor, door 904  
Tel/fax : (237) 222 22 08 67  
Yaoundé,  
Republic of Cameroon**

16<sup>th</sup> February 2021

O/Ref: GDC/FIN/026/02/2021

**Subject: 2018 EITI REPORT – GAZ DU CAMEROUN**

Dear Sir,

We are hereby transmitting to you the **2018 EITI report for Gaz du Cameroun (GdC)**.

The initial soft copy (excel file) was sent to you as required and the present report has been also sent to you by email in a PDF file.

For any question or complementary information feel free to contact our GdC's representative to the EITI process Mr. Luc B. KANA email: [luc.biyiha@gazducameroun.com](mailto:luc.biyiha@gazducameroun.com) phone: +237-6733-98-111

Yours sincerely

**Elizabeth BURNS**  
Chief Financial Officer



# Cameroon 2018 EITI Report

To the attention of:

**Permanent Secretariat of EITI Committee,**

**SNI Building, 9th floor, door 904**

**Tel/fax : (237) 222 22 08 67**

**Yaoundé,**

**Republic of Cameroon**

## GAZ DU CAMEROUN, S.A.

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**Independent auditor's attestation on 2018  
Extractive Industries Transparency Initiative  
(EITI) reconciliation in Cameroon**

February 2021

## GAZ DU CAMEROUN, S.A.

### Independent auditor's attestation on 2018 Extractive Industries Transparency Initiative (EITI) reconciliation in Cameroon

February 2021

#### ***For the attention of the Chief Financial Officer of Gaz du Cameroun, S.A. and the EITI Conciliator***

In our capacity as auditor of Gaz Du Cameroon (GDC) and in accordance with your request, we have prepared this attestation relating to the information contained in the attached declaration to be submitted by Gaz Du Cameroun, S.A., in view of the 2018 Extractive Industries Transparency Initiative (EITI) reconciliation in Cameroon prepared in the context of compliance with the the EITI conciliator in Cameroon.

This information was prepared under the responsibility of Gaz du Cameroun, S.A. based on the accounting records used for the preparation of the annual audited financial statements for the year ended December 31, 2018.

The methods and main assumptions used to prepare this information are detailed in the attached document.

Our role is to report on the reconciliation of this information with the accounting records of Gaz du Cameroun, S.A.

In the context of our role as independent auditor, we have audited the International Financial Reporting Standards (IFRS) financial statements prepared by management of Gaz du Cameroun, S.A. Our audit was conducted in accordance with professional standards applicable in Cameroon, and was planned and performed for the purpose of forming an opinion on the annual IFRS financial statements taken as a whole and not on any individual component of the accounts used to calculate the information.

Accordingly, our audit tests and samples were not carried out with this objective and we do not express any opinion on any components of the accounts taken individually.

Furthermore, we have not performed any procedures to identify events that may have occurred after the date of our report on the annual IFRS financial statements of Gaz du Cameroun, S.A., which was issued in 2019.

Our engagement, which constitutes neither an audit nor a review, was performed in accordance with professional standards applicable in Cameroon. For the purpose of this attestation, our work consisted in:

- understanding the procedures implemented by Gaz du Cameroun, S.A., for producing information contained in the attached document and checking (using sampling techniques or other methods of selection) that the information resulting from the application of these procedures is consistent with the data underlying the accounting records of Gaz du Cameroun, S.A.;
- performing the necessary reconciliations between this information and the accounting records and verifying that the information agrees with the data used to prepare the audited annual financial statements for the year ended 2018;
- verifying that the information contained in the declaration for the year ended 2018 agrees with the data derived from the audited annual financial statements of **Gaz du Cameroun, S.A.**, for the same period;



- verifying the compliance of the procedures applied by **Gaz du Cameroun, S.A.**, to determine this information with the requirements of the provisions of the contractual terms and conditions of the declaration;
- verifying that the calculation method has been correctly applied;
- checking the arithmetical accuracy of the calculations;
- assessing whether this information is fairly presented.

On the basis of our work, we have no matters to report on the information contained in the attached document which is the subject of this attestation with the audited IFRS restated financial statements for the Financial Year ended 31st December 2018.

This attestation has been prepared solely for your attention within the context described above and may not be used, distributed or referred to for any other purpose.

Our work should not be taken to supplant any additional inquiries or procedures that should be undertaken by a third party recipient of this attestation including the parties to the EITI conciliator and we make no representations regarding the sufficiency of the procedures we performed for the purpose of third parties.

In our capacity as independent auditor of Gaz du Cameroun, S.A., our responsibility towards Gaz du Cameroun, S.A., and the Management of Gaz du Cameroun is defined by International Standards on Auditing and we do not accept any extension of our responsibility beyond that set out in International Standards on Auditing. We do not owe or accept any duty of care to any third party including the financial institutions and any assignee of and any sub participant in any interest in the EITI Conciliator or in connection with the EITI Conciliator to which we are not party. In no event shall we be liable for any loss, damage, cost or expense arising in any way from fraudulent acts, misrepresentation or wilful misconduct on the part of the Directors, employees or agents of Gaz du Cameroun, S.A.

THE AUDITOR  
DELOITTE & TOUCHE AFRIQUE CENTRALE



Lovet Watat  
Partner

February 16, 2021



February 5

# EITI - 2018 - REPORT

# 2021

This Highly Confidential Report is addressed to the EITI Cameroon Reconciler as part of the Company compliance commitment to the Extractive Industries Transparency Initiative (EITI) . This Report is to comply with the Concession Agreement's reporting obligations. This Report covers the period of January to December 2018

LOGBABA  
Concession

*Content:*

- EITI REPORT 2018 – DATA SHEETS

## Summary

Sheet N°	Reporting template sheets	Extractive companies	SNH	CAPAM	Government entities
1	Data Sheet	✓	✓	n/a	n/a
2	Reporting template - Summary	✓	✓	n/a	✓
3	Payments details	✓	✓	n/a	✓
4	Production	✓	✓	n/a	MINMIDT
5	Exports / Local sales	✓	✓	n/a	DGD (Exports)
6	Oil Transport	COTCO	n/a	n/a	DGD
7	Capital structure	✓	✓	n/a	n/a
8	Beneficial Ownership	✓	n/a	n/a	n/a
9	Valid Permits	✓	✓	n/a	n/a
10	Employment	✓	✓	n/a	n/a
11	Public Participation	n/a	✓	n/a	MINFI /SNI
12	Voluntary Social Payments	✓	✓	n/a	n/a
13	Mandatory Social Payments	✓	✓	n/a	n/a
14	Quasi fiscal expenditures	n/a	✓	n/a	n/a
15	Infractional Transfers	n/a	n/a	n/a	DGI/DGTFCM
16	Transactions/Infrastructure provisions and barter arrangements	✓	✓	n/a	DGTFCM
17	Loans /Loan guarantee	✓	✓	n/a	DGTFCM
18	Profit Oil and State share	n/a	✓	n/a	n/a
19	Reporting on Oil 'First Trades'	n/a	✓	n/a	n/a
20	Semi-mechanised artisanal Exploitation of Gold	n/a	n/a	✓	n/a
21	Licenses award/Renwal/Transfer	n/a	✓	n/a	MINMIDT
22	Extractive companies list	n/a	✓	n/a	MINMIDT
23	Payments Flow definition				



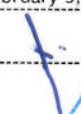
## Data sheet

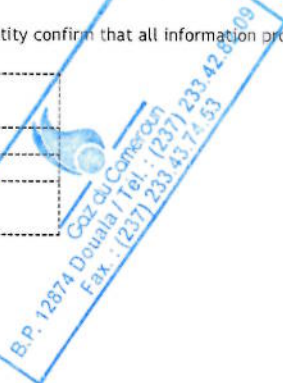
**This Template should be completed by extractive companies**

<b>Prepared by (focal point)</b>	<b>Name &amp; Surname</b>	LUC B. KANA	
	<b>Position in the company</b>	FINANCE UPSTREAM OPERATIONS SUPERVISOR	
	<b>Email Address</b>	+237673398111	
	<b>Phone number</b>	Luc.Biyiha@gazducameroun.com	
<b>Name of the Entity</b>		GAZ DU CAMEROUN S.A	
<b>Date and location of establishment</b>		2007 / DOUALA, CAMEROUN	
<b>Capital social amount (in FCFA)</b>		50,000\$ ( XAF 28,845,500)	
<b>Unique Identification Number (UIN)</b>		M010700023025B	
<b>Contact address (registered office for legal entities)</b>		Rue Vasnitex Bonapriso B.P 12874 Douala, Cameroon A subsidiary company of: Victoria Oil & Gas PLC Scott House, Suite 1 The Concourse, Waterloo Station, SE1 7LY	
<b>Please state if the company is listed, or 100% subsidiary of a listed traded company? <input type="checkbox"/> Yes. <input type="checkbox"/> No</b>			YES
<b>Kind of core business</b>		EXPLORATION, TRANSPORT AND EXPLOITATION OF GAS	
<b>Kind of secondary activities</b>			
<b>Provide the list subcontractors in mining / oil activity</b>	<b>Drilling Services &amp; Equipment</b>	1. Savannah Oil Services	
		2. Petrofac	
		3. Schlumberger	
		4. Blackwatch Consulting	
		5. Cameron France	
		6. National OilWell Varco	
		7. Petrosteel	
		8. Weatherford Cameroon	
		9. Technova Petroleum Services	
		10. Halliburton	
<b>Construction Services</b>	1. Blackwood General Trading		
	2. Fusion Plastics Ltd		
	3. GSYS Ltd.		
	4. PIPELINE TECHNOLOGY Ltd.		
	5. Abaapcam Engineering		
	6. INDUSTRIAL BOILER ITALY SARL		
<b>Gaz Production Services</b>	1. Expro		
Add line if necessary			
<b>Name of financial statements Auditor</b>		Deloitte & Touche Afrique Centrale	
<b>2017 financial statements have been audited (yes/no)</b>			Yes

### Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

<b>Name of the legal representative</b>	Elizabeth Burns
<b>Position</b>	CFO
<b>Date</b>	February 5, 2021
<b>Signature and Stamp</b>	





**Reporting Template - Summary**  
**Period covered : 1st January to 31 December 2018**

**This Template should be completed by all reporting entities**

Production/Transport		Type	Volume	Unit	Production value
		1	Gas Production	1,397.02	mmscf
	2	Condensate Production	14,716.14	Barrels	\$ 1,018,945
	3				
Export		Type	Volume	Unit	Export value
		1	Gas Available	1,410.03	mmscf
	2	Condensate Available	14,605.45	Barrels	XAF 566,584,965
	3				

Taxe s	Type of tax/payment flow	Paid to	Payments / Revenues amount (*)			Comments
			bbl /MSCF	FCFA	USD	
<b>In-kind payments</b>						
1	SNH-State share of Oil produced	SNH-Mandat				
2	SNH-State share of gas	SNH-Mandat				
3	SNH-State share of Condensate	SNH-Mandat				
4	SNH-Associate share of Oil produced	SNH-Fonct				
5	SNH-Associate share of Gas	SNH-Fonct				
6	SNH-Associate share of Condensate	SNH-Fonct				
<b>Total In-kind payments</b>						
<b>State share of oil sold</b>						
7	SNH-State share of Oil sold by SNH	-				
8	SNH-State share of gas sold by SNH	-				
9	SNH-State share of Condensate sold by SNH	-				
<b>Total State share of oil sales</b>						
<b>Cash flows</b>						
10	Directs Transfers from SNH to Treasury	DGTCFM				
11	Indirect Transfers from SNH to Treasury (SNH Direct intervention)	DGTCFM				
12	SNH dividends	DGTCFM				
<b>Total payments from SNH to the DGTCFM</b>						
13	Proportional mining Royalty	SNH-Mandat				
14	Royalty proportional to the production	SNH-Mandat				
15	Negative proportional mining Royalty (to put with a - sign)	SNH-Mandat				
16	Signature bonus	SNH-Mandat				
17	Production bonus	SNH-Mandat				
18	Additional Petroleum tax	SNH-Mandat				
19	Training Expenses	SNH-Mandat				
20	Hydrocarbons Transportation taxes	SNH-Mandat				
21	Dividends paid to SNH	SNH-Fonct				
22	Other Penalties (non compliance with the exploration/production program)	SNH-Mandat				
23	Other Material payments to the SNH	SNH				
<b>Total payments from oil companies to SNH</b>						
24	Corporation Tax including prepayments and withholding taxes (oil and non-oil)	DGI/DGE		241,398,655		
25	Flat fees (including fees paid for allocation or renewal of permit)	DGI/DGE		0		
26	Land royalties (surface fees)	DGI/DGE		12,790,465		
27	Ad Valorem Tax	DGI/DGE				
28	Extraction Tax	DGI/DGE				
29	Special Income Tax	DGI/DGE		973,014,538		
30	Tax Penalties	DGI/DGE		18,958,950		
31	Customs duty	DGD		108,297,313		
32	Droits de sortie à l'exportation	DGD				
33	Pipeline Transit fees (COTCO)	DGD				
34	Pipeline Transit fees (COTCO)	DGD				
35	Dividends paid to the Government	DGTCFM				
36	NEF Contribution	DGI/DGE		15,611,924		
37	CFC Contribution ( Employer's contribution)	DGI/DGE		23,044,064		
38	Progressive Bonus	DGI/DGE				
39	Tax on Income from Movable Capital (IRCM)	DGI/DGE		0		
40	Inspection and control fees	MINMIDT		6,206,000		
41	Employers' social security contributions.	CNPS		212,162,069		
42	Dividends paid to SNI	SNI				
43	Other material payments to the Government (FCFA 50 million)	Toutes		84,867,916		
<b>Total other cash flows</b>						
<b>Social payments</b>						
44	Mandatory Social expenditures	N/A		0		
45	Voluntary social expenditures	N/A		60,668,750		
46	Quasi fiscal expenditures	N/A		0		
<b>Total social payments</b>						



(\*) The amounts/quantities declared above should match with the detail in the annexes

**Management sign-off**

I, undersigned, for and on behalf of the reporting entity that all information / data provided in the reporting template attached are adequate and reliable. Specifically, I confirm that:

1. The information provided in respect of amounts paid/received is complete and has been faithfully extracted from the Entity accounting records;
2. All the amounts paid/received are supported by genuine receipts and substantiated by documentary evidence;
3. The amounts paid/received exclude payments/income made before 1 January 2017 and payments/income made after 31 December 2017;
4. The classification of amounts paid/received on each line is accurate and does not include amounts due to be reported on other lines;
5. The amounts paid/received do not include amounts paid/received in respect of other entities;
6. The amounts paid/received only include amounts paid/received by the Entity;
7. The accounts of the Entity have been audited and an unqualified audit opinion issued thereon in accordance with International Standards on Auditing

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 5, 2021
Signature and Stamp	

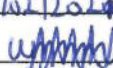
We attach the detail of amounts paid/received (See supporting schedules)

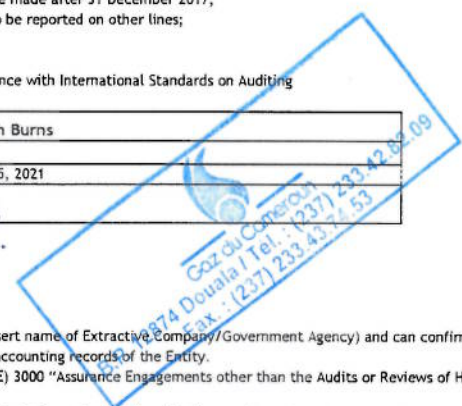
**Auditors Certification**

I, (name), registered external auditor/Court of Audit, have examined the foregoing EITI reporting template of (insert name of Extractive Company/Government Agency) and can confirm that I have tested the completeness and accuracy of the extraction of the payments data included on the reporting template from the accounting records of the Entity.

We have performed the verification in accordance with the International Standard on Assurance Engagements (ISAE) 3000 "Assurance Engagements other than the Audits or Reviews of Historical Financial Information" applicable in Cameroon.

Based on this examination I can report that nothing has come to my attention that would lead me to believe that the information disclosed in the template does not represent a true and fair summary of the payments made and prepared in accordance with the template instructions.

Audit Firm Name	Deloitte & Touche Afrique Centrale
Address of the Audit Firm	BP 5393, 1043 Rue de l'hôpital, Bonanjo, Douala, Cameroun
Audit Firm Professional (structure Association of Chartered Accountants,.....)	Chartered Accountants
Name	Habib Lovet
Position within the Audit firm	Partner
Date	16/02/2021
Signature and stamp	



**Payment details**

**This Template should be completed by all reporting entities**

Type of tax/payment flow	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N° (*)	Paid to / Received from	Block / Permit	Comments
Corporate Income Tax - November		21,758,089					DGE	Logbaba Concession	Tax credit deduction
Corporate Income Tax - October		20,445,179					DGE	Logbaba Concession	Tax credit deduction
Corporate Income Tax - September		18,827,845					DGE	Logbaba Concession	Tax credit deduction
Corporate Income Tax - August		22,605,427					DGE	Logbaba Concession	Tax credit deduction
Corporate Income Tax - July		18,175,103					DGE	Logbaba Concession	Tax credit deduction
Corporate Income Tax - June		17,290,390					DGE	Logbaba Concession	Tax credit deduction
Corporate Income Tax - MAY		17,396,691					DGE	Logbaba Concession	Tax credit deduction
Corporate Income Tax - APRIL		18,031,343					DGE	Logbaba Concession	Tax credit deduction
Corporate Income Tax - MARCH		18,628,056					DGE	Logbaba Concession	Tax credit deduction
Corporate Income Tax - FEBRUARY		16,848,385					DGE	Logbaba Concession	Tax credit deduction
Corporate Income Tax - JANUARY		16,912,842					DGE	Logbaba Concession	Tax credit deduction
Corporate Income Tax - DECEMBER 2017		34,479,355					DGE	Logbaba Concession	Tax credit deduction
Corporate Income Tax - Withheld at Source - NOVEMBER 2018		15,872,687						Logbaba Concession	Tax withheld by clients
Corporate Income Tax - Withheld at Source - OCTOBER 2018		25,419,339						Logbaba Concession	Tax withheld by clients
Corporate Income Tax - Withheld at Source - SEPTEMBER 2018		11,903,411						Logbaba Concession	Tax withheld by clients
Corporate Income Tax - Withheld at Source - AUGUST 2018		11,778,952						Logbaba Concession	Tax withheld by clients
Corporate Income Tax - Withheld at Source - JULY 2018		26,398,359						Logbaba Concession	Tax withheld by clients
Corporate Income Tax - Withheld at Source - JUNE 2018		17,204,668						Logbaba Concession	Tax withheld by clients
Corporate Income Tax - Withheld at Source - MAY 2018		14,414,323						Logbaba Concession	Tax withheld by clients
Corporate Income Tax - Withheld at Source - APRIL 2018		22,638,250						Logbaba Concession	Tax withheld by clients
Corporate Income Tax - Withheld at Source - MARCH 2018		15,899,420						Logbaba Concession	Tax withheld by clients
Corporate Income Tax - Withheld at Source - FEBRUARY 2018		33,119,116						Logbaba Concession	Tax withheld by clients
Corporate Income Tax - Withheld at Source - JANUARY 2018		14,211,364						Logbaba Concession	Tax withheld by clients
Corporate Income Tax - Withheld at Source - DECEMBER 2017		8,122,403						Logbaba Concession	Tax withheld by clients
Corporate Income Tax - 2017									
<b>Total (Income Tax - deducted from credit)</b>		<b>241,398,655</b>	<b>0</b>	<b>0</b>					
<b>Total withheld by clients</b>		<b>216,573,191</b>							

(\*) Required only for Customs payments

**Management sign-off**

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 5, 2021
Signature and Stamp	





## Payment details

**This Template should be completed by all reporting entities**

Type of tax/payment flow	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N° (*)	Paid to / Received from	Block / Permit	Comments
NO FLAT FEE									
<b>Total</b>		0	0	0					

(\*) Required only for Customs payments

**Management sign-off**

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 5, 2021
Signature and Stamp	



## Payment details

**This Template should be completed by all reporting entities**

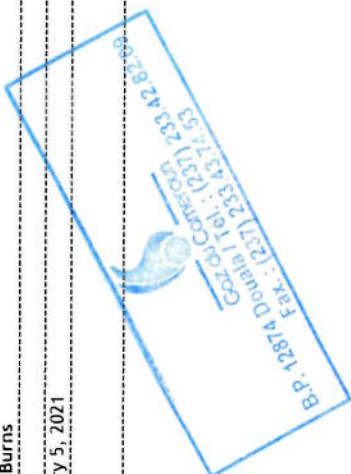
Type of tax/payment flow	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N° (*)	Paid to / Received from	Block / Permit	Comments
SURFACE RENTAL FEE	18-Feb-2018	6,000,000			18-000067706			Logbaba Concession	
SURFACE RENTAL FEE	1-Feb-2018	6,790,465			18-000067788			MATANDA PSC	
<b>Total</b>		<b>12,790,465</b>	<b>0</b>	<b>0</b>					

(\*) Required only for Customs payments

**Management sign-off**

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 5, 2021
Signature and Stamp	 



## Payment details

This Template should be completed by all reporting entities

Type of tax/payment flow	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N° (*)	Paid to / Received from	Block / Permit	Comments
TSR - November	12-Dec-2018	45,908,403			18-000079972		DGE	Logbaba Concession	
TSR - October	14-Nov-2018	49,198,200			18-000078707		DGE	Logbaba Concession	
TSR - September	17-Oct-2018	32,074,143			18-000077890		DGE	Logbaba Concession	
TSR - August	17-Sep-2018	72,898,525			18-000076328		DGE	Logbaba Concession	
TSR - July	10-Aug-2018	54,929,705			18-000074979		DGE	Logbaba Concession	
TSR - June	10-Jul-2018	83,095,015			18-000073552		DGE	Logbaba Concession	
TSR - May	11-Jun-2018	73,793,438			18-000072418		DGE	Logbaba Concession	
TSR - April	11-May-2018	68,186,651			18-000071253		DGE	Logbaba Concession	
TSR - March	10-Apr-2018	88,732,562			18-000069653		DGE	Logbaba Concession	
TSR - February	14-Mar-2018	69,699,025			18-000068535		DGE	Logbaba Concession	
TSR - January	13-Feb-2018	67,870,752			18-000066903		DGE	Logbaba Concession	
TSR - December 2017	15-Jan-2018	119,011,386			17-000065935		DGE	Logbaba Concession	
TSR - December 2017	31-Jan-2018	119,011,386			17-000066652		DGE	Logbaba Concession	
TSR - regul. TSR 2017	15-Mar-2018	28,655,347			18-000066955		DGE	Logbaba Concession	
<b>Total</b>		<b>973,014,538</b>	<b>0</b>	<b>0</b>					

(\*) Required only for Customs payments

### Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative <b>Elizabeth Burns</b>	
Position <b>CFO</b>	
Date <b>February 5, 2021</b>	
Signature and Stamp	

**Payment details**

**This Template should be completed by all reporting entities**

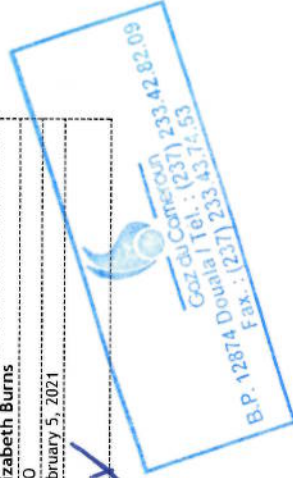
Type of tax/payment flow	Payment date	Amount EFA	Amount USD	Volume bbl	receipt N°	Liquidation N° (*)	Paid to / Received from	Block / Permit	Comments
AMR - CIT REGISTRATION PENALTY	2-Mar-2018 22-May-2018	12,606,009 6,352,941			18-000099613 Transfer Order		DGE DGE	Logbaba Concession Logbaba Concession	Penalty for Corporate Income Tax
<b>Total</b>		<b>18,958,950</b>	<b>0</b>	<b>0</b>					

(\*) Required only for Customs payments

**Management sign-off**

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 5, 2021
Signature and Stamp	





## Payment details

This Template should be completed by all reporting entities

Type of tax/payment flow	Year	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N° (*)	Paid to / Received from	Block / Permit	Comments
A140	2018	1-Feb	85,000			R11036	L10525	DGD	Loghaba Concession	IM9
A179	2018	5-Feb	170,000			R12184	L11668	DGD	Loghaba Concession	IM9
A3865	2018	25-Oct	10,000			R14942	L14754	DGD	Loghaba Concession	IM9
C10156	2018	9-Nov	595,460			R13271	L16295	DGD	Loghaba Concession	IM4
C10403	2018	19-Nov	64,073			R13690	L16706	DGD	Loghaba Concession	IM4
C1042	2018	6-Feb	68,956			R1708	L1887	DGD	Loghaba Concession	IM4
C10584	2018	26-Nov	35,607			R13962	L16993	DGD	Loghaba Concession	IM4
C10589	2018	26-Nov	827,544			R13957	L16995	DGD	Loghaba Concession	IM4
C11347	2018	17-Apr	3,703,618			R39598	L23662	DGD	Loghaba Concession	IM4
C12529	2018	7-Nov	2,020,520			R15691	L20809	DGD	Loghaba Concession	IM4
C1256	2018	20-Feb	211,852			R2494	L2704	DGD	Loghaba Concession	IM4
C1767	2018	6-Mar	1,723,086			R3070	L3020	DGD	Loghaba Concession	IM4
C26531	2018	9-Jul	65,902,482			R63256	L55653	DGD	Loghaba Concession	IM4
C26541	2018	9-Jul	8,243,031			R63256	L55058	DGD	Loghaba Concession	IM4
C2923	2018	2-Apr	327,585			R4156	L4809	DGD	Loghaba Concession	IM4
C3075	2018	19-Apr	1,480,025			R3736	L3212	DGD	Loghaba Concession	IM4
C3692	2018	25-Apr	69,363			R5230	L6001	DGD	Loghaba Concession	IM4
C3777	2018	4-May	1,836,101			R5476	L6340	DGD	Loghaba Concession	IM4
C4614	2018	29-May	379,898			R5476	L6315	DGD	Loghaba Concession	IM4
C4823	2018	29-May	81,628			R6302	L7658	DGD	Loghaba Concession	IM4
C4824	2018	30-May	395,202			R6308	L7891	DGD	Loghaba Concession	IM4
C4825	2018	30-May	270,737			R6384	L7890	DGD	Loghaba Concession	IM4
C4926	2018	1-Jun	597,228			R6538	L8079	DGD	Loghaba Concession	IM4
C5229	2018	29-Jun	748,054			R7776	L8596	DGD	Loghaba Concession	IM4
C5579	2018	12-Jul	470,142			R8316	L9038	DGD	Loghaba Concession	IM4
C5956	2018	3-Jul	194,000			R7928	L9700	DGD	Loghaba Concession	IM4
C7098	2018	1-Aug	240,735			R9234	L11397	DGD	Loghaba Concession	IM4
C7959	2018	29-Aug	255,722			R10290	L12806	DGD	Loghaba Concession	IM4
C7981	2018	29-Aug	2,905,449			R10288	L12852	DGD	Loghaba Concession	IM4
C8361	2018	17-Sep	1,405,640			R12235	L14312	DGD	Loghaba Concession	IM4
C8366	2018	27-Jul	796,019			R10413	L14376	DGD	Loghaba Concession	IM4
C8413	2018	18-Sep	2,974,838			R11063	L13536	DGD	Loghaba Concession	IM4
C8597	2018	20-Sep	116,688			R11666	L13825	DGD	Loghaba Concession	IM4
C8598	2018	20-Sep	576,775			R11167	L13836	DGD	Loghaba Concession	IM4
C9375	2018	16-Oct	354,949			R12123	L14969	DGD	Loghaba Concession	IM4
C9415	2018	18-Oct	93,656			R12203	L15104	DGD	Loghaba Concession	IM4
01286	2018	19-Oct	14,703			R12266	L15159	DGD	Loghaba Concession	IM4
0620	2018	14-Jun	232,256			R7057	L8987	DGD	Loghaba Concession	D54
E177	2018	16-Feb	27,114			R2302	L2194	DGD	Loghaba Concession	EX1
E128	2018	16-Feb	650,502			R2301	L2193	DGD	Loghaba Concession	EX1
E3785	2018	13-Mar	25,000			R22930	L24209	DGD	Loghaba Concession	EX1
E391	2018	25-Apr	22,834			R5235	L5837	DGD	Loghaba Concession	EX1
E434	2018	15-May	298,537			R5709	L6599	DGD	Loghaba Concession	EX1
E5490	2018	11-Apr	5,605,389			R34332	L34776	DGD	Loghaba Concession	EX1
E836	2018	17-Oct	73,398			R12166	L14971	DGD	Loghaba Concession	EX1
S486	2018	17-Apr	345,815			R35957	L23447	DGD	Loghaba Concession	IM5



Type of tax/payment flow	Year	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N°	Paid to / Received from	Block / Permit	Comments
			108,297,313	0	0					

Add line if necessary

**Management sign-off**

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the representative	Elizabeth Burns
Position	CFO
Date	February 5, 2021
Signature and Stamp	

## Payment details


This Template should be completed by all reporting entities

Type of tax/payment flow	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N°	Paid to / Received from	Block / Permit	Comments
FNE - November	12-Dec-2018	1,317,619			18-000079972		DGE	Logbaba Concession	
FNE - October	14-Nov-2018	1,149,997			18-000078707		DGE	Logbaba Concession	
FNE - September	17-Oct-2018	1,062,933			18-000077890		DGE	Logbaba Concession	
FNE - August	17-Sep-2018	1,111,976			18-000076328		DGE	Logbaba Concession	
FNE - July	10-Aug-2018	1,088,634			18-000074979		DGE	Logbaba Concession	
FNE - June	10-Jul-2018	870,950			18-000073552		DGE	Logbaba Concession	
FNE - May	11-Jun-2018	1,066,575			18-000072418		DGE	Logbaba Concession	
FNE - April	11-May-2018	1,089,599			18-000071253		DGE	Logbaba Concession	
FNE - March	10-Apr-2018	1,056,584			18-000069653		DGE	Logbaba Concession	
FNE - February	14-Mar-2018	1,928,459			18-000068535		DGE	Logbaba Concession	
FNE - January	13-Feb-2018	1,404,868			18-000066903		DGE	Logbaba Concession	
FNE - December 2017	15-Jan-2018	1,256,865			17-000065925		DGE	Logbaba Concession	
FNE - December 2017	31-Jan-2018	1,256,865			17-000064652		DGE	Logbaba Concession	
<b>Total</b>		<b>15,611,924</b>	<b>0</b>	<b>0</b>					

(\*) Required only for Customs payments

### Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

<b>Name of the legal representative</b>	Elizabeth Burns
<b>Position</b>	GFO
<b>Date</b>	February 5, 2021
<b>Signature and Stamp</b>	

B.P. 12874 Douala 1 tel. : (237) 233 43 13 / 233 43 14 / 53  
 Fax : (237) 233 43 13 / 233 43 14 / 53  
 GZ-CZ COMPTON

## Payment details

**This Template should be completed by all reporting entities**

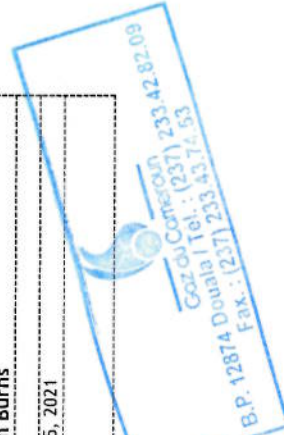
Type of tax/payment flow	Payment date	Amount CFCA	Amount USD	Volume bbl	receipt N°	Liquidation N°	Paid to / Received from	Block / Permit	Comments
CFC - November	12-Dec-2018	1,976,429			18-000079972		DGE	Logbaba Concession	
CFC - October	14-Nov-2018	1,724,996			18-000078707		DGE	Logbaba Concession	
CFC - September	17-Oct-2018	1,594,400			18-000077890		DGE	Logbaba Concession	
CFC - August	17-Sep-2018	1,667,964			18-000076328		DGE	Logbaba Concession	
CFC - July	10-Aug-2018	1,632,952			18-000074979		DGE	Logbaba Concession	
CFC - June	10-Jul-2018	1,676,244			18-000073552		DGE	Logbaba Concession	
CFC - May	11-Jun-2018	781,220			18-000072418		DGE	Logbaba Concession	
CFC - April	11-May-2018	1,634,398			18-000071253		DGE	Logbaba Concession	
CFC - March	10-Apr-2018	1,584,877			18-000069653		DGE	Logbaba Concession	
CFC - February	14-Mar-2018	2,892,688			18-000068535		DGE	Logbaba Concession	
CFC - January	13-Feb-2018	2,107,301			18-000066903		DGE	Logbaba Concession	
CFC - December 2017	15-Jan-2018	1,885,298			17-000065925		DGE	Logbaba Concession	
CFC - December 2017	31-Jan-2018	1,885,298			17-000064652		DGE	Logbaba Concession	
<b>Total</b>		<b>23,044,064</b>	<b>0</b>	<b>0</b>					

(\*) Required only for Customs payments

**Management sign-off**

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Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 5, 2021
Signature and Stamp	





**Payment details**

**This Template should be completed by all reporting entities**

Type of tax/payment flow	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N° (*)	Paid to / Received from	Block / Permit	Comments
IRCM - November							DGE	Loghaba Concession	
IRCM - October							DGE	Loghaba Concession	
IRCM - September							DGE	Loghaba Concession	
IRCM - August							DGE	Loghaba Concession	
IRCM - July							DGE	Loghaba Concession	
IRCM - June							DGE	Loghaba Concession	
IRCM - May							DGE	Loghaba Concession	
IRCM - April							DGE	Loghaba Concession	
IRCM - March							DGE	Loghaba Concession	
IRCM - February							DGE	Loghaba Concession	
IRCM - January							DGE	Loghaba Concession	
IRCM - December 2017							DGE	Loghaba Concession	
<b>Total</b>		<b>0</b>	<b>0</b>	<b>0</b>					

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Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 5, 2021
Signature and Stamp	



**Payment details**

**This Template should be completed by all reporting entities**

Type of tax/payment flow	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N°	Paid to / Received from	Block / Permit	Comments
ATTEND MINMIDT G. MHCOW MEEX	18-May-2018	79,000			No receipt		MINMIDT	Logbaba Concession	Perdem For Inspection
PERDIEM FOR MINMIDT TECHNICIAN	31-Oct-2018	75,000			No receipt		MINMIDT	Logbaba Concession	Perdem For Inspection
PERDIEM FOR MINMIDT ENGINEER	31-Oct-2018	75,000			No receipt		MINMIDT	Logbaba Concession	Perdem For Inspection
PERDIEM FOR MINMIDT DELEGATE	31-Oct-2018	75,000			No receipt		MINMIDT	Logbaba Concession	Perdem For Inspection
PERDIEM BOYOGUERO OCM/TCM 2018	10-Oct-2018	450,000			No receipt		MINMIDT	Logbaba Concession	Perdem For Inspection
PERDIEM ZIDJOM OCM/TCM 2018	10-Oct-2018	340,000			No receipt		MINMIDT	Logbaba Concession	Perdem For Inspection
PERDIEM YILOFHEM OCM/TCM 2018	10-Oct-2018	340,000			No receipt		MINMIDT	Logbaba Concession	Perdem For Inspection
PERDIEM M. K. NGWANG OCM/TCM	10-Oct-2018	415,000			No receipt		MINMIDT	Logbaba Concession	Perdem For Inspection
PERDIEM INFI COND LOAD 01-5/10	10-Oct-2018	222,000			No receipt		MINMIDT	Logbaba Concession	Perdem For Inspection
PERDIEM MPO COND LOAD 30/0-02	10-Oct-2018	142,000			No receipt		MINMIDT	Logbaba Concession	Perdem For Inspection
PERDIEM AMAHADA COND LOAD 24-2	10-Oct-2018	182,000			No receipt		MINMIDT	Logbaba Concession	Perdem For Inspection
PERDIEM ASOBO COND LOAD 23-25/	10-Oct-2018	142,000			No receipt		MINMIDT	Logbaba Concession	Perdem For Inspection
PERDIEM MABIA NJOYA 7-09/10/18	25-Oct-2018	142,000			No receipt		MINMIDT	Logbaba Concession	Perdem For Inspection
PERDIEM WIVIAN BUB. 9-12/10/18	25-Oct-2018	182,000			No receipt		MINMIDT	Logbaba Concession	Perdem For Inspection
PERDIEM SUPERVISEN COND LIFTING	11-Dec-2018	182,000			No receipt		MINMIDT	Logbaba Concession	Perdem For Inspection
PERDIEM SUPERVISEN COND LIFTING	11-Dec-2018	142,000			No receipt		MINMIDT	Logbaba Concession	Perdem For Inspection
PERDIEM FOR ATTENDX OCM/TCM18	11-Dec-2018	235,000			No receipt		MINMIDT	Logbaba Concession	Perdem For Inspection
PERDIEM FOR ATTENDX OCM/TCM18	11-Dec-2018	235,000			No receipt		MINMIDT	Logbaba Concession	Perdem For Inspection
PERDIEM TO FINALIZE HYD LOGB17	11-Dec-2018	415,000			No receipt		MINMIDT	Logbaba Concession	Perdem For Inspection
PERDIEM SUPERVISEN COND LIFTING	12-Dec-2018	142,000			No receipt		MINMIDT	Logbaba Concession	Perdem For Inspection
PERDIEM SUPERVISEN COND OFFLOX	12-Dec-2018	182,000			No receipt		MINMIDT	Logbaba Concession	Perdem For Inspection
PERDIEM SUPERVISEN COND OFFLOX	26-Dec-2018	182,000			No receipt		MINMIDT	Logbaba Concession	Perdem For Inspection
PERDIEM SUPERVISEN COND LIFTING	26-Dec-2018	142,000			No receipt		MINMIDT	Logbaba Concession	Perdem For Inspection
SUPERVISEN COND OFFL-MABIA NJOY	9-Nov-2018	182,000			No receipt		MINMIDT	Logbaba Concession	Perdem For Inspection
SUPERVISEN COND OFFL-MABIA NJOY	9-Nov-2018	182,000			No receipt		MINMIDT	Logbaba Concession	Perdem For Inspection
SUPERVISEN COND OFFL-AMAHADA V	21-Nov-2018	222,000			No receipt		MINMIDT	Logbaba Concession	Perdem For Inspection
SUPERVISEN COND OFFL-WIVIAN BUB	21-Nov-2018	142,000			No receipt		MINMIDT	Logbaba Concession	Perdem For Inspection
SUPERVISEN COND OFFL-MPO LWIN	21-Nov-2018	142,000			No receipt		MINMIDT	Logbaba Concession	Perdem For Inspection
SUPERVISEN COND OFFL-ASOBO	21-Nov-2018	182,000			No receipt		MINMIDT	Logbaba Concession	Perdem For Inspection
SUPERVISEN COND OFFL-VEYONGA V	21-Nov-2018	182,000			No receipt		MINMIDT	Logbaba Concession	Perdem For Inspection
<b>Total</b>		<b>6,206,000</b>	<b>0</b>	<b>0</b>					

(1) Required only for Customs payments

**Management sign-off**

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	GEO
Date	February 5, 2021
Signature and Stamp	



## Payment details


**This Template should be completed by all reporting entities**

Type of tax/payment flow	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N° (*)	Paid to / Received from	Block / Permit	Comments
CNPS - EMPLOYER (AT + AF) - JANUARY	13-Feb-2018	9,601,984			338801		DGE /CNPS	Logbaba Concession	
CNPS - EMPLOYER (PVID) - JANUARY	13-Feb-2018	2,645,180			338801		DGE /CNPS	Logbaba Concession	
CNPS - EMPLOYER (AT + AF) - FEBRUARY	13-Mar-2018	12,386,490			00511064		DGE /CNPS	Logbaba Concession	
CNPS - EMPLOYER (PVID) - FEBRUARY	13-Mar-2018	2,615,452			00511064		DGE /CNPS	Logbaba Concession	
CNPS - EMPLOYER (AT + AF) - MARCH	10-Apr-2018	7,989,531			00405501		DGE /CNPS	Logbaba Concession	
CNPS - EMPLOYER (PVID) - MARCH	10-Apr-2018	2,407,841			00405501		DGE /CNPS	Logbaba Concession	
CNPS - EMPLOYER (AT + AF) - APRIL	8-May-2018	8,383,924			00405570		DGE /CNPS	Logbaba Concession	
CNPS - EMPLOYER (PVID) - APRIL	8-May-2018	2,518,820			00405570		DGE /CNPS	Logbaba Concession	
CNPS - EMPLOYER (AT + AF) - MAY	11-Jun-2018	8,116,260			00568672		DGE /CNPS	Logbaba Concession	
CNPS - EMPLOYER (PVID) - MAY	11-Jun-2018	2,430,245			00568672		DGE /CNPS	Logbaba Concession	
CNPS - EMPLOYER (AT + AF) - JUNE	10-Jul-2018	8,413,926					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (PVID) - JUNE	10-Jul-2018	2,438,949					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AT + AF) - JULY	10-Aug-2018	8,370,083					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (PVID) - JULY	10-Aug-2018	2,445,134					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AT + AF) - AUGUST	13-Sep-2018	8,615,540					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (PVID) - AUGUST	13-Sep-2018	2,515,000					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AT + AF) - SEPT	16-Oct-2018	8,250,632					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (PVID) - SEPT	16-Oct-2018	2,428,935					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AT + AF) - OCT	12-Nov-2018	8,871,468					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (PVID) - OCT	12-Nov-2018	2,536,089					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AT + AF) - NOV	11-Dec-2018	10,411,971					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (PVID) - NOV	11-Dec-2018	2,074,703					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AT + AF) - DEC 2017	27/02/2018	17,124,314					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (PVID) - DEC 2017	27/02/2018	3,769,552					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER - REGUL 2017	12/04/2018	61,581,640					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - PENALTY APR 2018	22-May-2018	213,419					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - PENALTY SEPT 2017	29-Jan-2018	3,055,380					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
<b>Total</b>		<b>212,162,069</b>	<b>0</b>	<b>0</b>					

(\*) Required only for Customs payments

### Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

<b>Name of the legal representative</b>	Elizabeth Burns
<b>Position</b>	CFO
<b>Date</b>	February 5, 2021
<b>Signature and Stamp</b>	



## Payment details

This Template should be completed by all reporting entities

Type of tax/payment flow	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N° (*)	Paid to / Received from	Block / Permit	Comments
Business licence	18-Feb-2018	37,455,614			18-000066985		DGE	LOGBABA	
Registration Taxes	18-Feb-2018	1,453,536			18-000067707		DGE	LOGBABA	
Rent Tax	13-Feb-2018	15,374,118			18-000066903		DGE	LOGBABA	
Registration Taxes	23-Feb-2018	1,574,942			18-000067691		DGE	LOGBABA	
Registration Taxes	16-Mar-2018	240,000			18-000069773		DGE	LOGBABA	
Registration Taxes	12-Apr-2018	1,882,352			18-000070886		DGE	LOGBABA	
Registration Taxes	12-Apr-2018	6,352,941			18-000070887		DGE	LOGBABA	
Registration Taxes	12-Apr-2018	941,178			18-000070888		DGE	LOGBABA	
Registration Taxes	10-Apr-2018	5,375,000			18-000070094		DGE	LOGBABA	
Registration Taxes	12-Apr-2018	3,840,000			18-000070889		DGE	LOGBABA	
Registration Taxes	12-Apr-2018	3,112,942			18-000070890		DGE	LOGBABA	
Rent Tax	10-Jul-2018	4,577,646			18-000073552		DGE	LOGBABA	
Rent Tax	10-Aug-2018	2,334,706			18-000074979		DGE	LOGBABA	
Rent Tax	14-Nov-2018	352,941			18-000078707		DGE	LOGBABA	
Total		84,867,916	0	0					

(\*) Required only for Customs payments

Add line if necessary

### Management sign-off

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<b>Name of the legal representative</b>	Elizabeth Burns
<b>Position</b>	CFO
<b>Date</b>	February 5, 2021
<b>Signature and Stamp</b>	



## Production 2018

This Template should be completed by extractive companies, SNH and MINMIDT

Date/month of production	Type/Quality	Block / Permit	Unit	Quantity**	Value (USD)	Value (FCFA)
JANUARY	Gas Production	Logbaba Concession	mmscf**	103.21	1,217,250.55	
FEBRUARY	Gas Production	Logbaba Concession	mmscf	98.19	1,199,271.08	
MARCH	Gas Production	Logbaba Concession	mmscf	117.48	1,476,952.78	
APRIL	Gas Production	Logbaba Concession	mmscf	109.24	1,393,108.31	
MAY	Gas Production	Logbaba Concession	mmscf	99.11	1,280,659.63	
JUNE	Gas Production	Logbaba Concession	mmscf	96.56	1,243,580.52	
JULY	Gas Production	Logbaba Concession	mmscf	104.27	1,362,384.30	
AUGUST	Gas Production	Logbaba Concession	mmscf	137.37	1,767,756.64	
SEPTEMBER	Gas Production	Logbaba Concession	mmscf	112.02	1,409,789.05	
OCTOBER	Gas Production	Logbaba Concession	mmscf	132.49	1,616,863.54	
NOVEMBER	Gas Production	Logbaba Concession	mmscf	130.12	1,618,869.21	
DECEMBER	Gas Production	Logbaba Concession	mmscf	156.97	1,798,467.46	
<b>Total</b>				<b>1,397.02</b>	<b>17,384,953.07</b>	<b>-</b>

\*\*mmscf = Million Standard Cubic Feet

Date/month of production	Type/Quality	Block / Permit	Unit	Quantity	Value (USD)	Value (FCFA)
JANUARY	Condensate Production	Logbaba Concession	Barrels	1,162.97	78,257.41	
FEBRUARY	Condensate Production	Logbaba Concession	Barrels	773.50	48,878.24	
MARCH	Condensate Production	Logbaba Concession	Barrels	913.70	58,388.17	
APRIL	Condensate Production	Logbaba Concession	Barrels	853.17	59,552.97	
MAY	Condensate Production	Logbaba Concession	Barrels	1,296.50	97,074.41	
JUNE	Condensate Production	Logbaba Concession	Barrels	762.21	55,129.12	
JULY	Condensate Production	Logbaba Concession	Barrels	827.37	59,859.39	
AUGUST	Condensate Production	Logbaba Concession	Barrels	1,860.24	131,373.87	
SEPTEMBER	Condensate Production	Logbaba Concession	Barrels	1,524.23	117,142.79	
OCTOBER	Condensate Production	Logbaba Concession	Barrels	1,674.67	132,556.83	
NOVEMBER	Condensate Production	Logbaba Concession	Barrels	1,464.68	91,894.69	
DECEMBER	Condensate Production	Logbaba Concession	Barrels	1,603.90	88,837.19	
<b>Total</b>				<b>14,716.14</b>	<b>1,018,945</b>	<b>-</b>

Add line if necessary

Quantity\*\* (Gross Production Volumes) = Gross Gas production before deduction of Flaring and Production Fueling Gas

**Management sign-off**

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative <b>Elizabeth Burns</b>	Signature and Stamp 
Position CFO	Date February 5, 2021
B.P. 12874 Douala I (Cameroun) (231) 233 44 82 09 Fax: (231) 233 33 33 53	



## Exports and local sales 2018

**This Template should be completed by extractive companies, SNH and DGD**

N°/Ref. Expedition	Date/month of expedition	Quantity/volume**	Unit [a renseigner]	Quality	Unit price (USD/SCF)	Brent USD	Total Value USD	Total Value FCFA	Beneficiary entity	Beneficiary country
	JANUARY	104.41	mmscf	Gas Available	12		1,231,453.54		(Various Customers)	Cameroon
	FEBRUARY	102.70	mmscf	Gas Available	12		1,254,355.23		(Various Customers)	Cameroon
	MARCH	123.30	mmscf	Gas Available	13		1,550,118.89		(Various Customers)	Cameroon
	APRIL	114.55	mmscf	Gas Available	13		1,460,758.53		(Various Customers)	Cameroon
	MAY	104.79	mmscf	Gas Available	13		1,354,137.49		(Various Customers)	Cameroon
	JUNE	100.89	mmscf	Gas Available	13		1,406,390.93		(Various Customers)	Cameroon
	JULY	107.64	mmscf	Gas Available	13		1,770,143.51		(Various Customers)	Cameroon
	AUGUST	137.56	mmscf	Gas Available	13		1,389,266.98		(Various Customers)	Cameroon
	SEPTEMBER	110.39	mmscf	Gas Available	13		1,593,499.44		(Various Customers)	Cameroon
	OCTOBER	130.57	mmscf	Gas Available	12		1,572,853.78		(Various Customers)	Cameroon
	NOVEMBER	126.42	mmscf	Gas Available	12		1,682,083.51		(Various Customers)	Cameroon
	DECEMBER	146.81	mmscf	Gas Available	11		17,564,426.24	0		
		<b>1,410.03</b>	<b>mmscf</b>							
N°/Ref. Expedition	Date/month of expedition	Quantity/volume	Unit [a renseigner]	Quality	Unit price (USD)	Brent USD	Total Value USD	Total Value FCFA	Beneficiary entity	Beneficiary country
	JANUARY	1,758	Barrels	Condensate Available	67.29	69.29	63,704,547		SONARA	Cameroon
	FEBRUARY	661	Barrels	Condensate Available	63.19	65.19	22,198,477		SONARA	Cameroon
	MARCH	883	Barrels	Condensate Available	63.90	65.90	30,007,307		SONARA	Cameroon
	APRIL	885	Barrels	Condensate Available	69.80	71.80	33,029,981		SONARA	Cameroon
	MAY	1,107	Barrels	Condensate Available	74.93	76.93	46,045,742		SONARA	Cameroon
	JUNE	887	Barrels	Condensate Available	72.33	74.33	36,033,790		SONARA	Cameroon
	JULY	889	Barrels	Condensate Available	72.35	74.35	36,107,123		SONARA	Cameroon
	AUGUST	1,767	Barrels	Condensate Available	70.62	72.62	70,914,506		SONARA	Cameroon
	SEPTEMBER	1,323	Barrels	Condensate Available	76.85	78.85	57,174,594		SONARA	Cameroon
	OCTOBER	1,766	Barrels	Condensate Available	79.15	81.15	79,799,850		SONARA	Cameroon
	NOVEMBER	1,358	Barrels	Condensate Available	62.74	64.74	49,374,263		SONARA	Cameroon
	DECEMBER	1,321	Barrels	Condensate Available	55.39	57.39	42,194,785		SONARA	Cameroon
		<b>14,605</b>	<b>Barrels</b>				0	566,584,965		Add line if necessary

Quantity/volume\*\* (Available for Sales Volumes) = Gross Gas production less Flaring and Production Fueling Gas

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 5, 2021
Signature and Stamp	


# Oil Transport

This Template should be completed by COTCO and DGD

Date/month	Quantity transported (bbl)	Country of Origin	Unit rate of transit fee (USD)	Transit fees due (USD)	Transit fees paid (FCFA)
NOT APPLICABLE					
				0	0

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 5, 2021
Signature and Stamp	



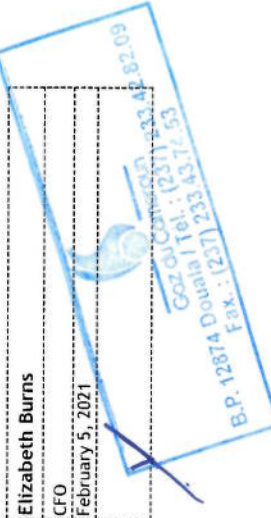
## Capital structure

This Template should be completed by extractive companies

Participation on 31/12/2016	N°	Name/Entity	Participation %	Nationality of the entity	The entity is it listed, or 100% subsidiary of a listed traded company? (yes / no)	Stock Exchange
Participation publique (Etat -Puissance publique)	1	N/A		N/A	N/A	N/A
Participation publique (Etat-Entreprise publiques)	1			N/A	N/A	N/A
	2			N/A	N/A	N/A
Participation des Entités privées/Personnes physiques	1	VICTORIA OIL & GAS PLC UK	100%	LONDON	YES	LONDON STOCK EXCHANGE
	2					
	3					
	4					
	5					
			100%	Should be 100%		

### Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

<b>Name of the legal representative</b>	Elizabeth Burns
<b>Position</b>	CFO
<b>Date</b>	February 5, 2021
<b>Signature and Stamp</b>	

## Company identification

It is required that fields marked in orange are completed by the company  
It is optional that fields marked in green are completed by the company.

Entry	Comments
Full legal name of the company (including legal form of legal entity)	GAZ DU CAMEROUIN S.A
Country of registration	CAMEROON
Unique identification number (i.e. registration number)	M010700023025B
Contact address (registered office for legal entities)	B.P 12874 Douala, Cameroon A subsidiary company of: Victoria Oil & Gas PLC Scott House, Suite 1 The Concourse, Waterloo Station, SE1 7LY
Ownership	
Publicly listed company	Yes <a href="https://www.londonstockexchange.com/exchangeinfo/searchpage/search.html?lang=en&amp;ec=1361&amp;v=results/victoria-oil-and-gas-plc-ordinary-0.5p/shares/news">https://www.londonstockexchange.com/exchangeinfo/searchpage/search.html?lang=en&amp;ec=1361&amp;v=results/victoria-oil-and-gas-plc-ordinary-0.5p/shares/news</a>
Name of stock exchange	LONDON STOCK EXCHANGE
Link to stock exchange filings (where BO data could be obtained)	<URI>
Wholly owned subsidiary of publicly listed company	<choose option> Yes <a href="https://www.londonstockexchange.com/exchangeinfo/searchpage/search.html?lang=en&amp;ec=1361&amp;v=149&amp;st=vol">https://www.londonstockexchange.com/exchangeinfo/searchpage/search.html?lang=en&amp;ec=1361&amp;v=149&amp;st=vol</a>
Name of publicly listed owner	VICTORIA OIL & Gas PLC
Privately listed company	<choose option> No
Full name of direct shareholder(s) (i.e. legal owners of company)	<text> N/A
Is this shareholder a natural person (NP), a legal person (LP) or a state entity (S)?	<choose option> N/A
Country of registration (or nationality of a natural person)	<text> N/A
% interest	<number> N/A
(add rows as necessary)	
Name	LUC B. KANA
Position	SUPERVISOR
Telephone number	+237673398111
Email address	Luc.Biyha@gazducameroun.com
Declaration form prepared by	
Attestation	

I, undersigned, for and on behalf of the reporting entity confirm that all information provided above and in the attached beneficial ownership declaration(s) is accurate and reliable.

Date  
Name  
Position  
Signature

2021-02-05  
Elizabeth Burns  
CFO



Please find attached the following supporting documents verifying the accuracy of the beneficial ownership

B.P. 12874



## Beneficial ownership declaration

In accordance with the EITI Standard, Requirement 2.5.1.1, "a beneficial owner in respect of a company means the natural person(s) who directly or indirectly ultimately owns or controls the corporate entity". Further to Requirement 2.5.1.1 and in accordance with the decision of the

MSC, a beneficial owner is defined as:

The natural person(s) who directly or indirectly ultimately owns or controls the corporate entity, has a sufficient percentage of shares or voting rights in that entity including through bearer shares. A percentage of 5% or more of the shares or voting rights is proof of ownership or control.

<Politically exposed person (PEP)>: "Foreign Person(s) (foreign nationality) who has or had an important public functions in a foreign country, for example, President of State or government, members of parliament and high politicians, high officials in government, high magistrates and high-ranking military, public enterprise leaders and senior political party".

<Politically exposed person (PEP)>: "Cameroonian natural person(s) (Cameroonian nationality) who has or had an important public functions in the country, for example, President of state or government, members of parliament and high politicians, senior officials in government, magistrates and high ranking military, public enterprise leaders and senior political party leaders."

(NB - The companies entirely owned by the State, including wholly owned subsidiaries, are not required to disclose information about their beneficial ownership. Therefore, these companies, including wholly owned subsidiaries, are not required to complete this form.

In accordance with this beneficial ownership definition, as per (date) the beneficial owner/s of the company are:

Identity of the Beneficial Owner		Entry	Entry	Entry	Entry
Full name as it appears on national identity card	<text>	<choose option>			
Politically exposed person (PEP)	<choose option>				
Reason for PEP designation	<text>				
Applicable from	<text>				
Applicable to	<text>				
Date of Birth	<YYYY-MM-DD>				
National identity number	<YYYY-MM-DD>				
Nationality	<number>				
Country of residence	<text>				
Residential address	<text>				
Service address	<text>				
Other means of contact	<text>				
Information about how ownership is held or control over the company is exercised					
By direct shares	<choose option>	Number of shares	<number>	% of shares	<number>
By direct voting rights	<choose option>	Number of votes	<number>	% of voting rights	<number>
By indirect shares	<choose option>	Number of indirect shares	<number>	% of indirect shares	<number>
By indirect voting rights	<choose option>	Number of indirect votes	<number>	% of indirect voting rights	<number>
By other means	<choose option>	Explanation of how ownership is exercised	<text>		
Date when beneficial interest was acquired	<YYYY-MM-DD>				

NOT APPLICABLE

It is required that fields marked in orange are completed by the company. It is optional that fields marked in green are completed by the company.

## Beneficial Ownership

**This Template should be completed by extractive companies**

### Beneficial Ownership definition and Politically exposed person (PEP)

**Beneficial owner** - the natural person(s) who directly or indirectly ultimately owns or controls the corporate entity, has a sufficient percentage of shares or voting rights in that entity including through bearer shares. A percentage of 5% or more of the shares or voting rights is proof of ownership or control.

**Politically exposed person (PEP)** - Foreign Person(s) (foreign nationality) who has or had an important public function in a foreign country, for example, President of State or government, high politicians, high officials in government, high magistrates and high ranking military, public leaders and senior public official.  
**Politically exposed person (PEP)** - American natural person(s) (American nationality) who has or had an important public function in the country, for example, President of state or government, high politicians, high officials in government, magistrates and high ranking military, public enterprise leaders and senior public official.

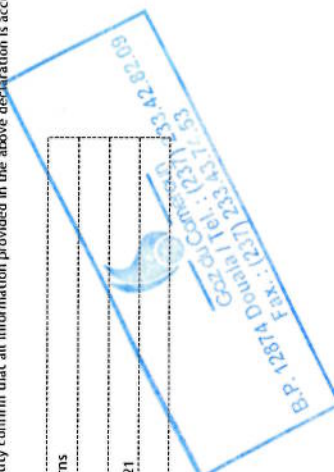
**NB :** The Publicly listed companies, including wholly-owned subsidiaries, are not required to disclose information about their beneficial ownership. Therefore, the Publicly listed companies, including wholly-owned subsidiaries are not required to complete this form.

Full name as it appears on national identity card	Date of Birth	Nationality	National identity number	Country of residence	PEP (yes/no)	Function	Mandate Period	Information about how ownership is held or control over the company is exercised				Moyens de contact (Adresse / Mail / Tel)	Other details
								Direct shares	By direct voting rights	Other	Other		
								Number of shares	% of shares	Number of votes	% of voting rights	Applicable from	Other details
<b>NOT APPLICABLE</b>													
<small>Add line if necessary</small>													

#### Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 5, 2021
Signature and Stamp	





## Valid Permits

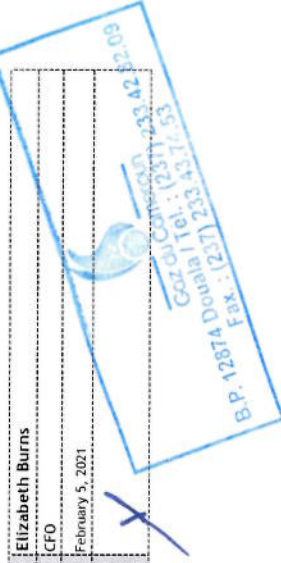
This Template should be completed by extractive companies

Permit / Block N°	Permit / Block Ref	Type (Exploitation, Exploration, AEE, AER, PE, PR, PEC, AEC, ...)	Mineral	Area (specify the unit)	Region	Geographic coordinates	Application date	Attribution date	Attribution Reference (Decision)	Renewal date	Expiration date
LOGBABA PH - 79 CONCESSION CONTRACT	PH-79	CONCESSION (between RSM and R)	Oil & Gas		Littoral			2001			N/A
EXPLORATION PERMIT		EXPLORATION	Oil & Gas		Littoral			2002			2010
EXPLOITATION LICENSE - C38	C-38	EXPLOITATION	Oil & Gas		Littoral			2011			2046
LICENSE TO OPERATE		LTO for Classified Establishments	Oil & Gas		Littoral			2016			2021
MATANDA PRODUCTION SHARING CONTRACT		EXPLORATION	Oil & Gas		Littoral			2018			N/A

Add line if necessary

### Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 5, 2021
Signature and Stamp	

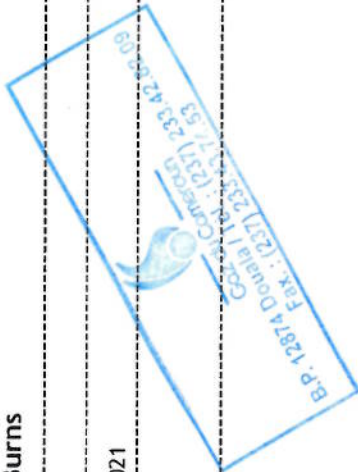
## Employment

This Template should be completed by extractive companies

Total	National				Foreign
	Local		Non Local		
	Man	Women	Man	Women	
138	99	35			4

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 5, 2021
Signature and Stamp	



## Public Participation

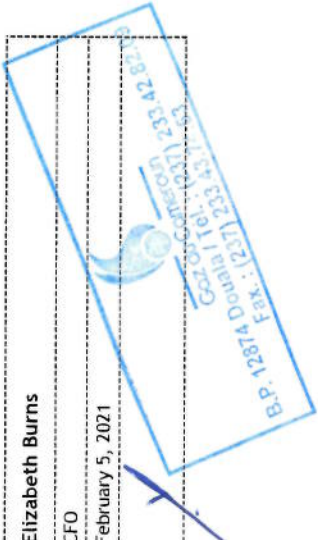
**This Template should be completed by SNH, le MINFI and SNI**

Extractive companies	In case of change of% participation			Commitments related to the participation				
	% Participation 31/12/2015	% Participation 31/12/2016	Nature of transaction (Complete only if variation between 2015 and 2016)	Value of the transaction	Terms of payment (cash or other please specify)	Beneficiary of the transaction (Only in the case of cession)	Are there a commitment to cover part of the expenses / cost of the project?	The terms related to the participation
			<b>NOT APPLICABLE</b>					

Add line if necessary

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 5, 2021
Signature and Stamp	

**Mandatory social payments**

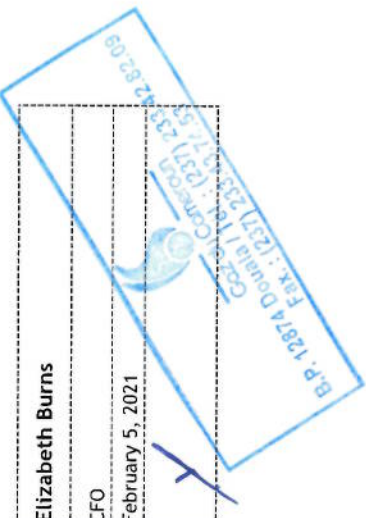
**This Template should be completed by extractive companies**

Beneficiary Identity	Beneficiary Location	Cash Payments		In Kind payments (Projects)		Legal/contractual basis of the payment (Ref to the agreement, Act, ...)*
		Date	Amount Currency (USD / FCFA)	Description	Project cost incurred during 2016 Currency (USD / FCFA)	
SNH	Yaounde			Training Obligations	FCFA	LOGBABA concession
SNH	Yaounde			Training Obligations	FCFA	MAATANDA PSC
<b>NO PAYMENT - TRAINING OBLIGATION</b>						
<b>Total</b>		0			0	

Add line if necessary

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 5, 2021
Signature and Stamp	



## Voluntary Social payments

This Template should be completed by extractive companies

Beneficiary Identity	Beneficiary Location	Cash Payments			In Kind payments (Projects)	
		Date	Amount	Currency (USD / FCFA)	Description	Project cost incurred during 2018
COMMUNITY WORKERS-MAY2018	Logbaba - Douala	31-May-2018	828,000	XAF		
TREATM COMMUNITY WORKER INJURY	Logbaba - Douala	7-Jun-2018	47,500	XAF		
COMMUNITY WORKER PYMT JUNE18	Logbaba - Douala	29-Jun-2018	780,000	XAF		
PYMT/COMMUNITY WORKERS OCT 18	Logbaba - Douala	7-Nov-2018	660,000	XAF		
COMM. WORKERS FOR SITE	Logbaba - Douala	12-Jul-2018	40,000,000	XAF		
PAY\COMM. WORKERS JUL 18	Logbaba - Douala	3-Aug-2018	3,408,000	XAF		
PAY\COMM. WORKERS AUG 18	Logbaba - Douala	4-Sep-2018	2,292,000	XAF		
PAY\COMM. WORKERS SEP 18	Logbaba - Douala	2-Oct-2018	2,334,000	XAF		
Local Community Gifts (CSR PROJECTS)	Douala	14-Sep-2018	80,000	XAF		
Local Community Gifts (CSR PROJECTS)	Douala	16-Apr-2018	420,000	XAF		
Local Community Gifts (CSR PROJECTS)	Logbaba - Douala	13-Feb-2018	89,250	XAF		
CONDOLENCE GIFT FUN. NKOMBA CH	Douala	31-Oct-2018	90,000	XAF		
BACK TO SCHOOL DONATIONS SCHLS	Logbaba schools - Douala	10-Aug-2018	500,000	XAF		
BACK TO SCHL VOUCHER SUB CONTR	Logbaba schools - Douala	3-Sep-2018	1,000,000	XAF		
PYMT ANGELINA /LT JAMES CHI FE	Logbaba schools - Douala	8/10/2018	1,510,000	XAF		
PYMT BGF/HIV AIDS SPORTS WALK	Douala	19-Nov-2018	500,000	XAF		
PMT NOUHOJ/CSR INITIATIV LOGBA	Logbaba - Douala	23-Nov-2018	2,000,000	XAF		
Local Community projects(CSR PROJECTS)	Logbaba - Douala	6-Sep-2018	1,000,000	XAF		
Local Community projects(CSR PROJECTS)	Logbaba - Douala	1-Oct-2018	950,000	XAF		
CYCLING COMPETITN SPONSORSHIP	Douala	18-May-2018	180,000	XAF		
GOLF INTER PETROLEUM SPONSOR	Douala	28-Sep-2018	2,000,000	XAF		
<b>Total</b>			<b>60,668,750</b>			<b>0</b>

Add line if necessary

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

<b>Name of the legal representative</b>	<b>Elizabeth Burns</b>
<b>Position</b>	CFO
<b>Date</b>	February 5, 2021
<b>Signature and Stamp</b>	

## Quasi fiscal expenditures

This Template should be completed by SNH

Beneficiary Identity	Beneficiary Location	Cash Payments		In Kind payments (Projects)		Currency (USD / FCFA)
		Date	Amount	Description	Project cost incurred during 2016	
NOT APPLICABLE						
<b>Total</b>		0			0	

Add line if necessary

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

<b>Name of the legal representative</b>	Elizabeth Burns
<b>Position</b>	CFO
<b>Date</b>	February 5, 2021
<b>Signature and Stamp</b>	



## Subnational transfers

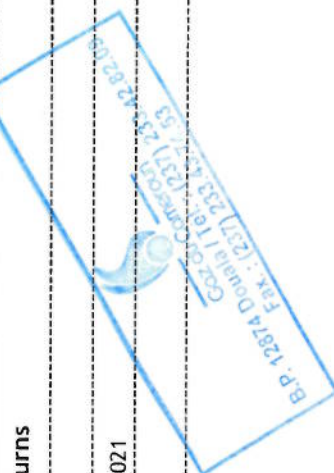
This Template should be completed by DGTCFM and la DGI / DGE

Taxes / duties transferred	Date of transfer	Amount (FCFA)	Beneficiary (Specify the name structure)	If the beneficiary is the name of the commune (Specify the name of the commune)	Criteria applied		Comment
					Distribution %	Legal framework	
<b>NOT APPLICABLE</b>							

Add line if necessary

**Management sign-off**

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 5, 2021
Signature and Stamp	

## Transactions/Infrastructure provisions and barter arrangements

This Template should be completed by all reporting entities

Description of the project	Location of the project	Terms of the Transaction			Legal reference (Ref of the Agreement..)
		Total budget of the Engagement/Project	Value of engagements/project incurred from 1/1/2017 au 31/12/2017	Cumulated value of engagements/project incurred on 31/12/2017	
NOT APPLICABLE					
<b>Total</b>		0	0	0	0

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

<b>Name of the legal representative</b>	Elizabeth Burns
<b>Position</b>	CFO
<b>Date</b>	February 5, 2021
<b>Signature and Stamp</b>	



## Loans /Loan guarantee

This Template should be completed by all reporting entities

Beneficiary	Total amount (Value)	Currency	Date of the grant	Terms of the Transaction				Amount reimbursed during 2018	Other comments
				Reimbursement period	Interest rate	Outstanding amount not reimbursed on 31/12/2018			
BGFI BANK # 1	7,065,515	USD	2014	3 Years	7.25%	-	229,663	Local Bank	
BGFI BANK # 2	25,951,108	USD	2016	5 Years	7.15%	19,426,580	3,362,984	Local Bank	
<b>Total</b>	<b>33,016,623.10</b>	<b>-</b>				<b>19,426,580.14</b>	<b>3,592,646.84</b>		

**Management sign-off**

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 5, 2021
Signature and Stamp	

## Profit Oil State

This Template should be completed by SNH

Period from 01/01/2016 to 31/12/2016	Date	bbls /MSCF	USD	FCFA	Comments
SNH-State share of Oil	N/A				
SNH-State share of Gas	N/A				
SNH-State share of Condensate	N/A				
Removal in kind Profit-Oil /State share of Oil					
Removal in kind Profit-Oil /State share of Gas					
Removal in kind Profit-Oil /State share of Condensate					
Quantity removed (sold)					
Quantity removed (sold)					
Quantity removed (sold)					
Quantity removed (sold)					
State Share of Oil sold (Part transferred to DGTCFM)			0		
State Share of Gas sold (Part transferred to DGTCFM)			0		
State Share of Condensate sold (Part transferred to DGTCFM)					
State Share of Oil sold (Part not transferred to DGTCFM)					
State Share of Gas sold (Part not transferred to DGTCFM)					
State Share of Condensate sold (Part not transferred to DGTCFM)					
Removal in cash			N/A		
Removal in cash			N/A		
Removal in cash			N/A		
Removal in cash			N/A		
Stock variation- State Share					

NOT APPLICABLE

**Management sign-off**

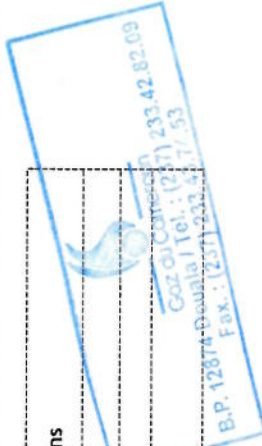
I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 5, 2021
Signature and Stamp	

[The nature of the removal if applicable]  
 [The nature of the removal if applicable]  
 [The nature of the removal if applicable]

[State the beneficiary if applicable]  
 [State the beneficiary if applicable]  
 [State the beneficiary if applicable]

[The nature of the removal if applicable]  
 [The nature of the removal if applicable]  
 [The nature of the removal if applicable]





Reporting "first trade" oil

This Template should be completed by SNH

1. What kind of oil is being sold?		2. Who is buying the product?		3. What revenue did the country receive from the sale?				4. Other information:										
Core information		Additional information		Core information		Additional information		Core information		Additional information		Core information						
Oil grade and quality in §. API - cargo by cargo disclosure only	Date of sale - Bill of lading date - cargo by cargo disclosure only	Type of sale - owned / sold for §. profits oil	Contract N° / PO N° / Invoice N°	Buyer	Beneficial owner of buyer	Incoterms	Lead port, terminal or depot	Volumes sold (bill) / revenues received	Price information - Official selling price	Price information - Pricing Option	Contract type	Fees - charges and credits	Payment date	Payment account	Destination (sellers only)	Source of data	Notes	
SNH																		
SNH																		
SNH																		
SNH																		

NOT APPLICABLE

Management: [info@snh.aif](mailto:info@snh.aif)

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	EFC
Date	February 5, 2021
Signature and Stamp	



## Semi-mechanised artisanal Exploitation of Gold


### This Template should be completed by CAPAM

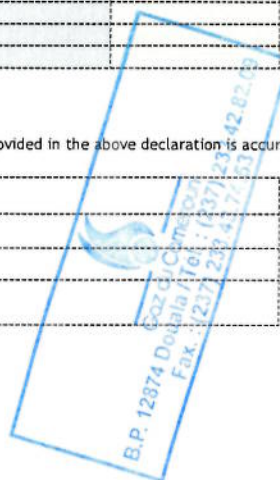
Period from 01/01/2016 to 31/12/2016	Date	Volume (gram)	Value (FCFA)	Comments
Production				
Production				
Production				Add line if necessary
<b>Total production</b>		0	0	
Channeled production				
Channeled production				
Channeled production				Add line if necessary
<b>Total channeled production</b>		0	0	
Removal In-Kind (State share)				
Removal In-Kind (IS)				
Removal In-Kind (TAV)				
<b>Total</b>		0	0	
Transferred quantity to MINFI (from In kind removal)				
Transferred quantity to MINFI (from In kind removal)				
Transferred quantity to MINFI (from In kind removal)				Add line if necessary
<b>Total</b>		0	0	
Transferred quantity to MINFI (from channeled production)				
Transferred quantity to MINFI (from channeled production)				
Transferred quantity to MINFI (from channeled production)				Add line if necessary
<b>Total</b>		0	0	
Amount paid by MINFI to CAPAM				
Amount paid by MINFI to CAPAM				
Amount paid by MINFI to CAPAM				Add line if necessary
<b>Total</b>		0	0	
Counterpart transferred by CAPAM (DGI)				
Contrepartie retenue par le CAPAM				
Counterpart transferred by CAPAM (Populations riveraines)				
Counterpart transferred by CAPAM (Communes)				

NOT APPLICABLE

**Management sign-off**

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 5, 2021
Signature and Stamp	





## Licenses award/Renwal/Transfer

**This Template should be completed by MINMIDT and SNH**

Licence Name / N *	Award/Renwal/Transfer In 2016	Beneficiary Entity/Consortium	Attribution			Legal reference	Process description
			Attribution Process	Technical criteria	Financial criteria candidates list		
NOT APPLICABLE							

**Management sign-off**

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 5, 2021
Signature and Stamp	

## hydrocarbon sector

### Conciliation scope

#### National company

1. Société Nationale des Hydrocarbures - SNH

#### Private operators in operation

2. ADDAX PETROLEUM CAMEROON COMPANY

3. PERÉNCO RIO DEL REY

4. ADDAX PETROLEUM CAMEROON LIMITED

5. PERÉNCO CAMEROUN

6. GAZ DU CAMEROUN

7. NOBLE ENERGY CAM LIMITED

8. NEW AGE

#### Private operators in exploration

9. GLENCORE EXPLORATION LTD

10. TOWER RESSOURCES

11. EURCIL LIMITED

#### Oil transport company

12. Cameroon Oil Transportation Company - COTCO

### For unilateral disclosure

#### Private associates in operation

1. RSM PRODUCTION CORPORATION

2. LUKOIL OVERSEAS ETINDE CAMEROON SARL

#### Private operators in exploration

3. YAN CHANG LOGONE DEVELOPMENT HOLDING Co. Ltd

4. ORION ENERGY HOLDING Inc

5. DANA PETROLEUM CAMEROON LTD

#### Private associates in exploration

6. AFEX Global Limited

7. HETA OIL & GAS Limited

## Mining sector

### Conciliation scope

#### Company in exploration

LES GRANULATS DU CAMEROUN

CAMINEX (+)

### For unilateral disclosure

#### N

#### Company in exploration

1. ABS HOLDING SARL

2. AFRICA MINING RESSOURCES COMPANY CAMEROUN (A.M.R. C. C.) B.P. 4759 YAOUNDE

3. AFRICAN AURA RESSOURCES SARL BP 14364 YAOUNDE

4. AN XIN YUAN CAM MINE SARL B.P. 87 YAOUNDE

5. AUCAM S. A BP 5407 YAOUNDE

6. AUCAM SARL B.P. 5407 YAOUNDE

7. AURINKO CAMEROUN Sarl, BP 17057 YAOUNDE

8. BC CORPORATION SA, BP 3617 YAOUNDE

9. BLUE SKY SARL 14255 YAOUNDE

10. BNC SERVICES B.P. 1569 YAOUNDE

11. BOCOM PETROLEUM SA B. P. 12262 DOUALA

12. C<sup>2</sup> INTERNATIONAL MINING LIMITED B.P. 35311 MBALMAYO

13. CAMEROON EMERGENCE CORPORATION B.P. 34493 YAOUNDE

14. CAMEROON EMERGENCE CORPORATION B.P. 35493 YAOUNDE

15. CAMEROON EXTRACTION LTD BP 4056 YAOUNDE

16. CAMEROON MEIGE MINING DEVELOPMENT COMPANY (CAMMDC) LTD B.P. 87 YAOUNDE

17. CAMEROON MINERALS AND RESSOURCES S.A. RL B. P. 4056 YAOUNDE

18. CAMEROON MINING ACTION (CAMINA) B.P. 33057 YAOUNDE

19. CAMEROON MINING TECHNOLOGIES BP 11268 YAOUNDE

20. CAMEROON TRADING CO (CTC) SARL B.P. 282 SANGMELIMA

21. CAMEROON ZANGLIAN HYBC MINING COMPANY LTD B.P. 1532 YAOUNDE

22. CAMEROUN DIAMOND AND GOLD MINING (CADIAGOM) B.P. 3789 DOUALA

23. CAMINA SA BP 33057 YAOUNDE

24. CAMINCO S. A BP 33098 YAOUNDE

25. CAMINEX SARL B.P. 14364 YAOUNDE

26. CAMIRON SA B.P. 33059 YAOUNDE

27. CLIMA DOUBAI INTERNATIONAL B.P. 12 8PTARE-DYA

28. COAST INVESTMENTS INTERNATIONAL B.P. 35387 YAOUNDE

29. CODING SA B.P. 14461 YAOUNDE

30. COMPAGNIE MINIERE DU CAMEROUN (CMC) SA B.P. 35561 YAOUNDE

31. COMPAGNIE MINIERE DU CAMEROUN SARL 111 46301 YAOUNDE

32. CONTINENTAL TRADE SARL B.P. DOUALA

33. DUCAP SARL BP 17 SATOUMI

34. DAEWOO INTERNATIONAL CAMEROON B.P. 11539 YAOUNDE

35. ENTREPRENEUR GENERALE

36. INTERNATIONAL MINING (CAMEROUN) BP 33057



**hydrocarbon sector**

**Conciliation scope** **for unilateral disclosure**

**Mining sector**

**Conciliation scope** **For unilateral disclosure**

- 36 ETENG SARL BP 5205 YAOUNDE
- 37 BURFASIA CAMEROON LTD BP 13 271 YAOUNDE
- 38 EUROPAFRICA EDELMETALL S.A BP 5 032 DOUALA
- 39 FAHD S.A BP 4079 DOUALA
- 40 GEOCAM GOLD SARL B.P 34375YAOUNDE
- 41 GEOCAM MINING SARL B.P 34375YAOUNDE
- 42 GLOBAL ABS ENGINEERING SARL
- 43 GLOBAL DIVINE MINING SARL B.P 3410YAOUNDE
- 44 G-MINING SARL B.P 34375 YAOUNDE
- 45 GOLD LABEL MINING Sarl, BP 15 081 YAOUNDE
- 46 GOOD LUCK MINING SARL BP 3617 YAOUNDE
- 47 GREEN STONE B.P 14255 YAOUNDE
- 48 G-STONES RESOURCES LTD B.P 34375 YAOUNDE
- 49 HARVEST MINING CORPORATION (HMC) SA B.P 4331 YAOUNDE
- 50 HIGHCOUNTRY CAMEROON LTD BP 726 LIMBE
- 51 HYTRA SA B.P 34113YAOUNDE
- 52 INTERNATIONAL MINING COMPANY LTD B.P 35638 YAOUNDE
- 53 INTERNATIONALE DE DEVELOPPEMENT SARL (S.I.D-CA)
- 54 INVEST AFRICA PLC B.P 7712 YAOUNDE
- 55 JERUNBIE Sarl B.P 333 EBOLOWA
- 56 KAIROS BUSINESS CORPORATION (KBC) B.P 15401DOUALA
- 57 KISSLING EXPLORATION B.P 16544 YAOUNDE
- 58 METALICON CAMEROON SA B.P 7664 YAOUNDE
- 59 MGI PARTNERS CAMEROON SA B.P 19589 YAOUNDE
- 60 MINTECH CAMEROUN Sarl, BP 11268 YAOUNDE
- 61 MONGOKBLE MINING COMPANY B.P 19771DOUALA
- 62 NAINA CAMEROUN SARL BP 31573 YAOUNDE
- 63 NEW GENERATION MINING COMPANY (NEGMCO) B.P 8479YAOUNDE
- 64 OPERIS MINING SARL B.P 3410YAOUNDE
- 65 OPTIMUM MINING RESOURCES B.P 35442YAOUNDE
- 66 PRECIOUS METAL RESOURCES SARL B.P 74 YAOUNDE
- 67 RAINBOW MINING AND COMMODITIES LTD B.P 1117 LIMBE
- 68 RESERVOIRS MINERALS CAMEROON (RMC) B.P 11792YAOUNDE
- 69 RITWUSOLE B.P 189 DOUALA
- 70 SAMU CONSTRUCTION ENGINEERING AND INVESTMENT SARL B.P 698 KRIBI
- 71 SAMU CONSTRUCTION ENGINEERING AND INVESTMENT SARL B.P 698 KRIBI
- 72 SINO-FOROUS MINING CORPORATION B.P 35387YAOUNDE
- 73 SINDTRES SARL S.P 191 YAOUNDE
- 74 SOCAMINES SARL B.P 11740 YAOUNDE
- 75 SOCIETE ARCHIDIENNA MINERALES S.A BP 12084 DOUALA

hydrocarbon sector

Conciliation scope For unilateral disclosure

Mining sector

Conciliation scope For unilateral disclosure

- 76 SOCIETE CAMEROUNAISE D'EXPLOITATION MINIERE (SCEMI) SA B.P 3617YAOUNDE
- 77 SOCIETE CIVILE IMMOBILIERE LES TROPIQUES (TROPQ-IMMO) BP 4751 DOUALA
- 78 SOCIETE GENERALE D'APPROVISIONNEMENT (SOGEDA) B.P 2354YAOUNDE
- 79 SOCIETE INTERNATIONALE DE DEVELOPPEMENT SARL BP
- 80 SOCIETE NAINA CAMEROUN SARL (SO.NA.CAM) B.P 31573YAOUNDE
- 81 SOLIDUS MINING SARL B.P 4283YAOUNDE
- 82 SOTRAMICAM SARL B.P 58854DOUALA
- 83 SOUTHLAND MINING CAMEROON SARL B.P 594 BERTOUA
- 84 STONE AND GOLD SARL
- 85 SU YANG SARL BP 12111 YAOUNDE
- 86 SUD ENERGIE SARL BP 182 YAOUNDE
- 87 SYCANA SARL 219 LIMBE
- 88 TABOLO MINING SARL tél: 690 416 141 BP 306 Bertoua
- 89 TAWFIQ BUSINESS COMPANY (T.B.C) B.P 7792DOUALA
- 90 TENG CHANG MINING SARL B.P 159YAOUNDE
- 91 TENG DA SARL B.P 88 BERTOUA
- 92 VALNORD S.A BP 5407 YAOUNDE
- 93 XPLORETEC B.P 1921YAOUNDE
- 94 ZUMWER MINING INC (ZUMINC) SA B.P 14371YAOUNDE



Quarry sector		Water sector	
Conciliation scope	For unilateral disclosure	For unilateral disclosure	
Quarry company	N° Quarry company	N° Water company	
1. LES CIMENTERIES DU CAMEROUN	1. ADU BROTHERS S.P. Bamenda	1. BATOULA VOLCANIC	
2. RAZEL CAMEROUN	2. ARAB CONTRACTORS CAMEROON LTD B.P. 12995 Yaoundé	2. BOU GASPARD	
3. DANGOTE CEMENT CAMEROUN (S.A.)	3. AURORA BUILDING MATERIALS COMPANY LTD B.P. 318 Mankon-Bamenda	3. CAMEROON BAPTIST CONVENTION (CBC)	
	4. BUN5 B.P. 1130 Yaoundé	4. CARCOS	
	5. BUSINESS HUSSINI CENTER COMPANY (B.H.C.C) SARL B.P. 12442 Douala	5. CRYSTAL S.A	
	6. CAMEROON MINING GROUP S.A. B.P.5402	6. EXOSSA WATER ENTERPRISE	
	7. CAMEROON RAILWAY (CAMRAIL)	7. FOOD AND BEVERAGE INDUSTRIES	
	8. CANA BOIS	8. GOLDEN SAFRILEX	
	9. CAPITVA SARL B.p 229	9. GREEN VALLEY PLC	
	10. CHARIOT COMPANY LTD B.P. 342 Buea	10. HESCO WATER	
	11. CHINA COMMUNICATIONS CONSTRUCTION COMPANY (C.C.C.C) B.P. 6332 Douala	11. LES BRASSERIES DU CAMEROUN	
	12. CHINA COMMUNICATIONS CONSTRUCTION COMPANY LTD B.P. 15 823 Yaoundé	12. LYD- MBACAM	
	13. CHINA FIRST HIGHTWAY ENGINEERING CO.LTD B.P. 6332 Douala	13. OLICAM SARL	
	14. CHINA FIRST HIGHTWAY ENGINEERING CO.LTD B.P. 15823 Yaoundé	14. PRESTIGE S.A	
	15. CHINA HARBOUR ENGINEERING COMPANY	15. ROYAL FIRST COMPANY SARL	
	16. CHINA LINXIANG CAMEROUN SARL B.P. 15823 Yaoundé	16. SANO	
	17. CHINA LONGTENG SARL B.P. 18 315 Yaoundé	17. SIDEMI	
	18. CHINA MEILAN CAMEROON COMPANY SARL B.P. 13592 Yaoundé	18. SOBPA	
	19. CHINA MINHUI QUARRY COMPANY B.P. 278 Tiko	19. SOCIETE DES EAUX MINERALES DU CAMEROUN (SEMCI)	
	20. CIVILE IMMOBILIERE PARADICIO B.P.13592 Yaoundé	20. SOCIETE DES EAUX MINERALES DU MONT ETINDE (SEMME)	
	21. COOPERATION SINO CAMEROUNAISE (COSINCAM) SARL B.P. 11740 Yaoundé	21. SOCIETE DES EAUX MINERALES REBE (EMFI)	
	22. DEVELOPMENT CORPORATION OF AFRICA (D.C.A) LTD B.P. 308 Limbé	22. SOCIETE NABCO	
	23. DTP S.R. 15880 TERRASSEMENT	23. SOCIETE NATURA BEVERAGE	
	24. ESER CONTRACTING AND INDUSTRY INC. CO B.P.35411 Yaoundé	24. SOCIETE POLYFLEX SA	
	25. ETX WENDELY CONSTRUCTION P.O BOX 57 Bamenda	25. SODESC	
	26. FERREIRA AFRICA SARL B.P. 15 485 Douala	26. SOFT CAMEROUN	
	27. GLOBAL DIVINE MINING SARL B.P. 3470 Yaoundé	27. SOGOPROCAM	
	28. GOUPE LE GRAVIER B.P. 31009 Yaoundé	28. SOPROLVIN	
	29. GRAVEJOHN Sarl B.P.120 P. Nkumban	29. SOURCE DE VIE	
	30. GROUPE PICCINI S. A B.P. 6 650 Yaoundé	30. SOURCE DU PAYS	
	31. HAS SA B.131617	31. TAMWOTAM (BEN PIERRE)	
	32. HARVEST STP B.P. 12262 Douala	32. UCB	
	33. HARMON INC	33. WALDE D'ARAB	
	34. HT TRADING		
	35. LES CHARRIERES DU CAMEROUN SARL B.P. 6332 Yaoundé		

**Quarry sector****Conciliation scope****For unilateral disclosure**

- 36 MATECO SARL B.P. 940 Yaoundé
- 37 OPERIS MINING SARL B.P. 3410 Yaoundé
- 38 ROCAGLIA B.P. 109 Garoua
- 39 ROLTO/AF S.A. B.P. 12-117 Douala
- 40 ROYAL QUARRY COMPANY P.O BOX 546 Edéa
- 41 Sangmélima
- 42 SNER
- 43 SOCIETE BUNS SARL
- 44 SOCIETE CIVILE IMMOBILIERE TROPIQUES B.P.4751 Douala
- 45 SOCIETE DE ROUTES ET DE BATIMENTS B.P. 13031 Douala
- 46 SOCIETE DES GRANDES CARRIERES DU CAMEROUN (S.G.C.C) B.P. 627 Douala
- 47 SOCIETE D'EXPLOITATION DES PARCS A BOIS DU CAMEROUN (SEPBC)
- 48 SOGEA-SATOM CAMEROUN
- 49 SOTCOGOG CAMEROUN B.P. 114 Garoua
- 50 STARLINE GROUP LTD B.P. 13 255
- 51 STE COOPERATIVE IMMOBILIERE ET AGRO-ALIMENTAIRE DU CAMEROUN (S.I.A.A.C.) B.P. 8396 Douala
- 52 SUCCURSALE SOGEA-SATOM CAMEROUN
- 53 SYNHYDRO CORPORATION LIMITED
- 54 UNITED TRANSPORT AFRICA (U.T.A) B.P. 1912 Douala

**Water sector****For unilateral disclosure**



Quarry sector

Conciliation scope For unilateral disclosure

Water sector

For unilateral disclosure

Ref	Tax	Payment flows	Sector		Type of flow	Gov Ag concerned
			Hyd	Mining		
NA		Quantity: It relates to the extractive company share production having been used as a basis for tax liquidation during the recalculation period. The mineral type, unit (barrels, Tonnes) and value should be indicated (the production value must be made at the official price or tax price which is used for calculation of mining royalties or the extraction / Ad valorem taxes)	X	X	Volume	MINMIDT
NA		Export: It relates to the quantity exported by the company. The quantities exported should be specified by mineral type, unit (barrels ton) and value.	X	X	Volume	MINMIDT
1,2,3		SNH-State share of Oil/Gas produced: A SNH-State share is the share of hydrocarbon production allocated to remuneration of the State. The % of the shares accruing to the SNH State is defined in the Contracts of Association / concession (Art. 14 of the Petroleum Code)	X		In Barrels	SNH-Mandat
4,5,6		SNH-Associate share of Oil/Gas produced SNH-Associate Shares constitutes the remuneration of the SNH-operation as part of the association.	X		In barrels	SNH-Fonctionnement
7,8,9		SNH-State share of Oil/Gas sold by SNH: Is the quantity of shares of the oil State commercialised by SNH	X		In barrels	MINMIDT
10		Directs Transfers from SNH to Treasury: These are transfers made to the Public Treasury under: - The equivalent value of marketing shares of the State; - The reversal of taxes, royalties and other flows received by the SNH as part of its mandate.	X		In Cash	DGTFCM
11		Indirects Transfers from SNH to Treasury: It comes to indirect transfers made to the Public Treasury under: - The equivalent value of marketing shares of the State; - The reversal of taxes, royalties and other flows received by the SNH as part of its mandate. These transfers are made by the SNH at the request of the Public Treasury to cover the expenses of the State.	X		In Cash	DGTFCM
12		SNH dividends: The dividends paid by the SNH to the State as the single shareholder.	X		In Cash	DGTFCM
13		Proportional mining Royalty: The amount that permits every partner in the process of oil production to benefit from a guaranteed percentage on the mining rent for each year as defined in the establishment convention and the contract of association. This royalty can be negative or positive (Art. 92 of the Petroleum Code)	X		In Cash /Barrels	SNH-Mandat
14		Royalty proportional to the production: The percentage of the total production available from the defined zone (area). It depends on the daily average of the total production of the defined zone for one civil month. It is due monthly. Its rate is specified in the concession contract. It is settled in kind or in cash.	X		In Cash /Barrels	SNH-Mandate
15		negative proportional mining Royalty: When the proportional mining Royalty is negative, it represents the amount due by the Government to the oil companies in order to ensure that they receive the guaranteed percentage of the mining rent for each year (Art. 92 of the Petroleum)	X		In Cash /Barrels	SNH-Mandate
16		Signature bonus: Bonus paid to the State upon conclusion of an oil contract. (Art.97 of the Petroleum Code).	X		In Cash	SNH-Mandate
17		Production bonus: Bonus paid to the State in proportion to the quantity of hydrocarbon produced. (Art.97 of the Petroleum Code)	X		In Cash	SNH-Mandate
18		Additional Petroleum tax: It is a levy calculated on profits derived petroleum operations. The methods of calculating are fixed in the contracts and can exceed 50% (Art 98 of Petroleum Code).	X		In Cash	SNH-Mandate



Ref	Tax	Payment flows	Sector		Type of flow	Gov Ag concerned
			Hyd	Mining		
19		Training Expenses: This relates to amounts actually spent by petroleum companies for the professional training of Cameroonian staff from all qualifications, who are not part of the staff of the said companies in the petroleum sector. (Art 12 of the Petroleum Code and petroleum agreement).	X		In Cash	SNH-Mandat
20		Hydrocarbons Transportation taxes: It comes to taxes or royalties owed on the occasion of transport of hydrocarbons and the modalities are fixed by a specific text (Art 103 of the Petroleum Code).	X		In Cash	SNH-Mandat
21		Dividends paid to SNH: These dividends are paid to SNH in return for its participation in the oil companies' capital. These dividends are not paid to the State; they serve for the financing of the functioning of the SNH.	X		In Cash	SNH-Functionnement
22		Other Penalties (non compliance with the exploration/production program) : It comes to payments made by extractive companies as a result of breaches of contractual clauses in oil contracts.	X		In Cash	SNH-Mandat
23		Other Material payments : All other material Payments paid to SNH.	X		In Cash	SNH
24		Corporate Tax including prepayments (oil and non-oil) : The company tax is payable in respect of net profits including prepayment (Art. 2 CGI Art.95 Mining Code, Art. Petroleum Code 99).	X	X	In Cash	DGI/DGE
25		Flat fees (including fees paid for allocation or renewal of oil contracts or exploration permits): The amount to be paid for any application for allocation, renewal, transfer or transmission of oil contracts and/or exploration permit. The amount is fixed by the Finance Act applying within the given year. (Art.90 of the Petroleum Code Art 90 of the Mining Code)	X	X	In Cash	DGI/DGE
26		Land royalties: An annual tax on the area, which is paid by the holders of oil contracts and oil operation permits. (Art 91 of the Petroleum Code, Art.91 of the mining Code)	X	X	In Cash	DGI/DGE
27		Ad valorem Tax including Royalties on Mineral water production: Minerals extracted from the soil or under the ground within the national territory within the frame work of exploitation or research are subject to a proportional tax on the value of product extracted. Known as ad valorem tax. (Art. 92 of the Mining Code).	X	X	In Cash	DGI/DGE
28		Extraction Tax : Tax paid on every extraction of materials quarried proportionate to the volume of materials extracted (Art 92 of the Mining Code)	X	X	In Cash	DGI/DGE
29		Special Income Tax: Special tax rate of 15% overall on income saved to individuals or legal entities domiciled outside of Cameroon by undertakings or establishments in Cameroon (Art 225 of the CGI).	X	X	In Cash	DGI/DGE
30		Tax Penalties: These are payments made by extractive companies as a result of violations of the tax laws or tax adjustments.	X	X	In Cash	DGI/DGE
31		Customs duty: It is the duty due on imports of equipment and property other than for the purposes of exploitation or production of oil fields. These customs duties must include all the taxes paid including the customs VAT (Art. 104 to 109 of the Petroleum Code and Art. 99 of the Mining Code)	X	X	In Cash	DGD
32		Export fees: Raw products of animal, vegetable or mining origin are subject to the payment of export duties at the rate of 2% (TO BE CONFIRMED BY DGI OU DGD), except for the following annuity products: cotton, rubber, palm oil, banana, beans and pineapple (Law No. 2017-021 of December 20, 2017 on the Finance Law of the Republic of Cameroon for the financial year 2018)		X	In Cash	DGD
33		Customs penalties: These are payments made by extractive companies following offenses customs regulations or customs duties	X	X	In Cash	DGD
34		Pipeline Transit fees (COTCO) It comes to the duty of the State under the passage of the crude Chad-Cameroon pipeline and pursuant to contract for the duty of transit pipeline in Chad. (Article 3 of Decree 2000/465 of 30/06/2000)		COTCO	In Cash	DGD

Ref	Tax	Payment flows	Sector		Type of flow	Gov Ag concerned
			Hyd	Mining		
35		Dividends paid to the Government. These dividends are paid to the State in return for its participation in the extractive companies' capital.	X	X	In Cash	DGTCFM
36		NEF Contribution: it comes the employer's contribution established by Law N° 90/050 of 19 December 1990 amending Act No. 77/10 of 13 July 1977 instituting of a contribution to Crédit Foncier and fixing the share of the contribution for National Fund for Employment.	X	X	In Cash	DGI/DGE
37		CFC Contribution (employer's contribution): it comes the employer's contribution established by Law N° 90/050 of 19 December 1990 amending Act No. 77/10 of 13 July 1977 instituting of a contribution to Crédit Foncier and fixing the share of the contribution for National Fund for Employment.	X	X	In Cash	DGI/DGE
38		Progressive Bonus: All transactions on the mining Permits are subject to the payment of a progressive bonus set by decree of the Prime Minister on the proposal of the Minister of Mines and Geology (Art 22 of Law 2010/011 of July 29, 2010 amending the Mining Code).		X	In Cash	DGI/DGE
39		Movable capital income tax (IRCM): This tax concerns capital income and occult income. It is applied on IRPP or IS. The rate is 16.5%. (Chapter 2 of the Finance Law 2002/014 of December 20, 2002)	X	X	In Cash	DGI/DGE
40		Inspection and control fees: These are fees paid by companies that are or may be dangerous to health, public health, agriculture nature and the environment, or may be bring disadvantages for the convenience of the neighborhood. The payment of these fees is made on the basis of superificies occupation of the institutions concerned. The rate is fixed by law. (Art 22 of the 98 /015 of July 14, 1998).	X	X	In Cash	MINMIDT
41		Employers' social security contributions: Various social security contributions paid by the employer to the CNPS. Contributions are paid on wages capped at CFAF 300 000 (since January 01, 2002) except for work-related accidents for which contributions are paid on the whole of the salary.	X	X	In Cash	CNPS
42		Dividends paid to SNI: dividends paid from extractive companies to SNI in respect of its participation		X	In Cash	SNI
43		Other material payments to the Government (over FCFA 50 millions) (communal Taxes, FEICOM, audio-visual Royalty, communal Taxes, administrative inspection taxes etc.: Any payment in excess of 50 millions FCFA.	X	X	In Cash	ALL
44		Mandatory contributions to social projects: These flows affect all obligatory contributions made by extractive companies in the local development according to extractive agreement. Are covered in this section include: payments made by extractive companies to finance infrastructure projects, health, education, roads, market gardening and those supporting the actions of local communities including compensation and indemnification others that those granted directly for the individuals.	X	X	In Cash/in-kind	N/A
45		Voluntary Contributions to social projects: These flows affect all voluntary contributions made by extractive companies in the local development. Are covered in this section include: payments made by extractive companies to finance infrastructure projects, health, education, roads, market gardening and those supporting the actions of local communities.	X	X	In Cash/in-kind	N/A
46		Quasi fiscal Expenditures: include the agreements through which National Companies provides social payments, such as payments for social services, public infrastructure, subsidies on fuel or servicing the national debt, etc.	X	X	In Cash/in-kind	SNIH



Ref Tax	Payment flows	Sector		Type of flow	Gov Ag concerned
		Hyd	Mining		

NB : for companies whose main activity is public works or cement works, only the payment flows specific to extraction must be carried forward (flows 25, 26, 27, 28, 38, 40 et 42).